


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Lamb # 13-10-4-1					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR HARVEST (US) HOLDINGS, INC						7. OPERATOR PHONE 281 899-5722					
8. ADDRESS OF OPERATOR 1177 Enclave Parkway, Houston, TX, 77077						9. OPERATOR E-MAIL jmckee@harvestnr.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Karl L. Lamb						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-6626					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 332, Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		704 FSL 520 FWL		SWSW	10	4.0 S	1.0 W	U			
Top of Uppermost Producing Zone		704 FSL 520 FWL		SWSW	10	4.0 S	1.0 W	U			
At Total Depth		704 FSL 520 FWL		SWSW	10	4.0 S	1.0 W	U			
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 520			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 9000 TVD: 9000					
27. ELEVATION - GROUND LEVEL 5097			28. BOND NUMBER B 004657			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Neil Moon Pond					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Cond	20	13.875	0 - 20	0.25	Unknown	8.4	Unknown	1	1.0	1.0	
Surf	12.25	8.625	0 - 900	32.0	J-55 LT&C	8.6	Class G	323	1.15	15.8	
							None	0	0.0	0.0	
Prod	7.875	5.5	0 - 9000	17.0	L-80 LT&C	9.7	Unknown	473	1.83	11.0	
							50/50 Poz	573	1.21	14.3	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018				
SIGNATURE			DATE 03/03/2011				EMAIL starpoint@etv.net				
API NUMBER ASSIGNED 43013506140000			APPROVAL  Permit Manager								

RECEIVED: May. 04, 2011

CONFIDENTIAL STATUS**HARVEST (US) HOLDINGS, INC.****Lamb # 13-10-4-1**

SW ¼ SW ¼ Section 10-T4S-R1W-U.S.B&M.
Duchesne County, Utah

DRILLING PROGRAM**1. GEOLOGIC SURFACE FORMATION**

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

UINTAH	0' - 1,936'
GREEN RIVER	1,936' - 7,016'
UTELAND BUTTE	7,016 - 7,250'
WASATCH	7,250' - TD
TD	9000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River Formation 1,936' - 7,250'

Wasatch Formation 7,250' - 9,000'

Fresh water may be encountered in the Uintah Formation, but would not be expected below about 500'.

4. PROPOSED CASING PROGRAM**a. Casing Design:**

Size	Interval		Wt	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 13-3/8" Hole Size 20"	0'	20'	.0.25	linepipe	ERW			
Surface 8 5/8" Hole Size 12 1/4 "	0'	900'	32.0	J-55	LTC	3930 psi 7.8 SF	2530 psi 8.8 SF	503000 lbm 17.5 SF
Production 5 1/2" Hole Size 7 7/8"	0'	9,000'	17.0	L-80	LTC	7,740 psi 2.4 SF	6390 psi 1.9 SF	397000 lbm 2.5 SF

Assumptions:

- 1) Surface casing Maximum Allowable Surface Pressure (MASP) = Fracture gradient - Gas gradient
- 2) Production casing MASP (production mode) = Pore pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing w/gas gradient
- 4) All tension calculations assume air weight

Fracture gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at production casing shoe =	9.2 ppg

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Gas gradient = 0.115 psi/ft
 Frac gradient = 0.93 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.

b. Cementing Design:

Job	Fill	Description	Sacks ft ³	OH Excess	Weight (ppg)	Yield (ft ³ /sk)
Conductor Casing 13-7/8"	20' to surface	Ready mix				
Surface casing 8-5/8"	900' to surface	Class G w/ 2% CaCl ₂	323 371	30%	15.8	1.15
Production casing 5 1/2" Lead	5000' to surface	75/25 Poz + 6% gel + 2% KCl	473 867	30%	11.0	1.83
Production casing 5 1/2" Tail	5,000' to 9000'	50/50 Poz w/ 2% gel + 3% KCl	573 693	30%	14.3	1.21

*Actual volume pumped will be 15% over the caliper log.

-Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours.

-Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting on Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The 8-5/8" surface casing shall, in all cases, be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than 8' from surface, then a remedial surface cementing operation shall be performed to ensure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having cement to surface above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

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Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

<i>Depth</i>	<i>Type</i>	<i>Weight</i>	<i>Vis</i>	<i>API Fluid Loss</i>
0'-20'	Water/Gel sweeps	8.4	N/A	N/A
20'-900'	Air or air mist	8.4-8.6	45-55	N/C
850'-9,000'	Water Base Mud	8.6-9.7	45-60	2-8

From surface to 20' will be drilled with fresh water and gel sweeps. From 20' to 850' feet will be drilled with air/air mist or fresh water gel system. From 900'-to Total Depth (TD) 9,000', a Water Base Mud will be used. This system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated max mud weight at TD is 9.7 ppg.

6. AUXILIARY SAFETY EQUIPMENT TO BE USED

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

7. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The Company's minimum specifications for pressure control equipment for a standard Green River/Wasatch well are as follows:

A 5000 psi WP hydraulic BOP stack consisting of a double ram preventer and 3000 psi WP annular preventer will be installed before drilling beneath 8 5/8" surface casing.

Connections – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

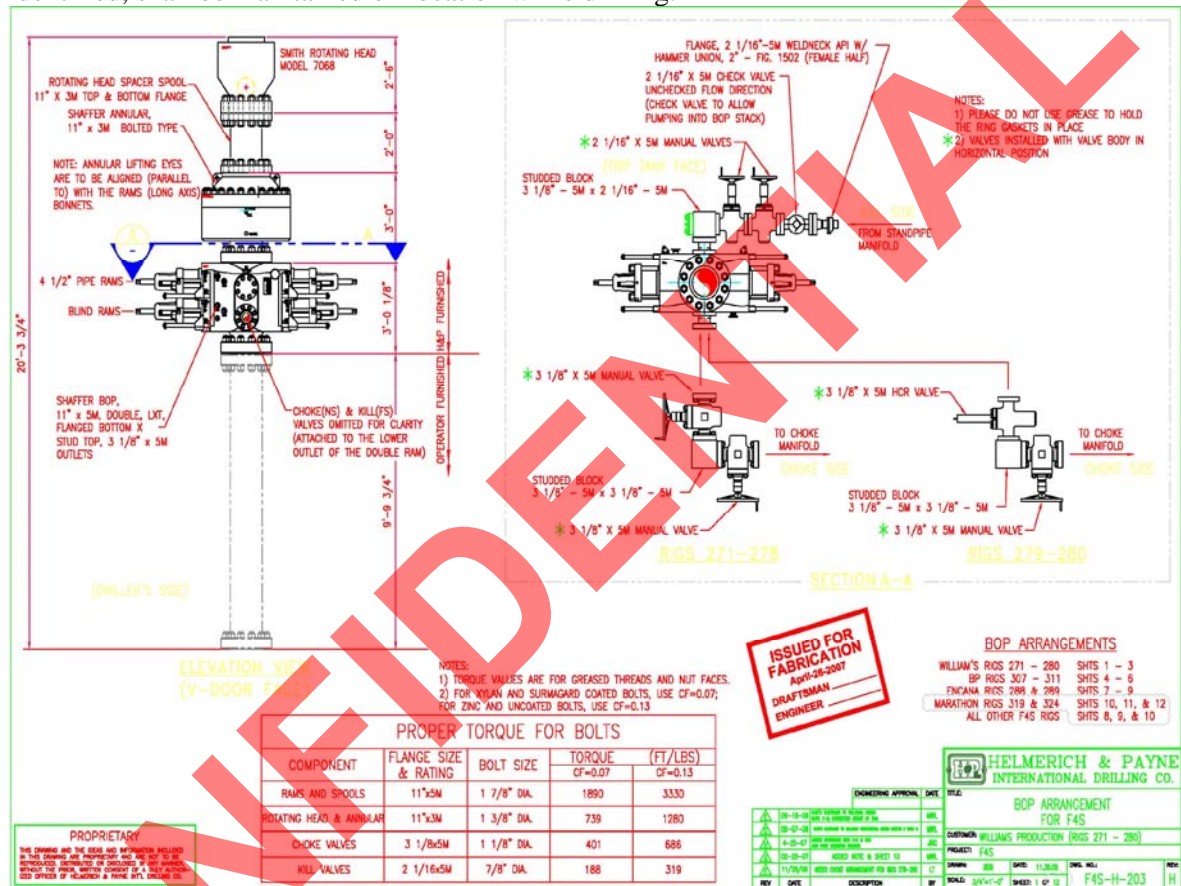
Drill String Control Devices – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

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The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 (BLM) for equipment and testing requirements, procedures, etc., for a 5000 psi system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Daily report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling.



8. TESTING, LOGGING AND CORING PROGRAMS

a. Logging Program:

QUAD COMBO - TLD/CNL/DSI/SP/GR TD - 3,000'

CBL: A cement bond log will be run from Total Depth to 100' into the surface casing.

Note: The log types run may change at the discretion of the geologist.

b. Cores: No cores planned

c. Drill Stem Tests: No DSTs are planned in the Green River or Wasatch formations

CONFIDENTIAL STATUS

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

CONFIDENTIAL

CONFIDENTIAL STATUS

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures and temperatures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure will be 0.478 psi/foot of depth.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Anticipated Commencement Date:	April 29, 2011
Drilling Days:	Approximately 7
Completion Days:	Approximately 9

11. CONTACT INFORMATION:

Buys & Associates, Inc.
Don Hamilton/Regulatory Specialist
435-719-2018 Office
435-719-2019 Fax
starpoint@etv.net

Please use the above mentioned contact for any questions or concerns regarding the Form 3 Application for Permit to Drill, Drilling Plan or scheduling the onsite inspection. If the above mentioned contact is not available you may reach the following person:

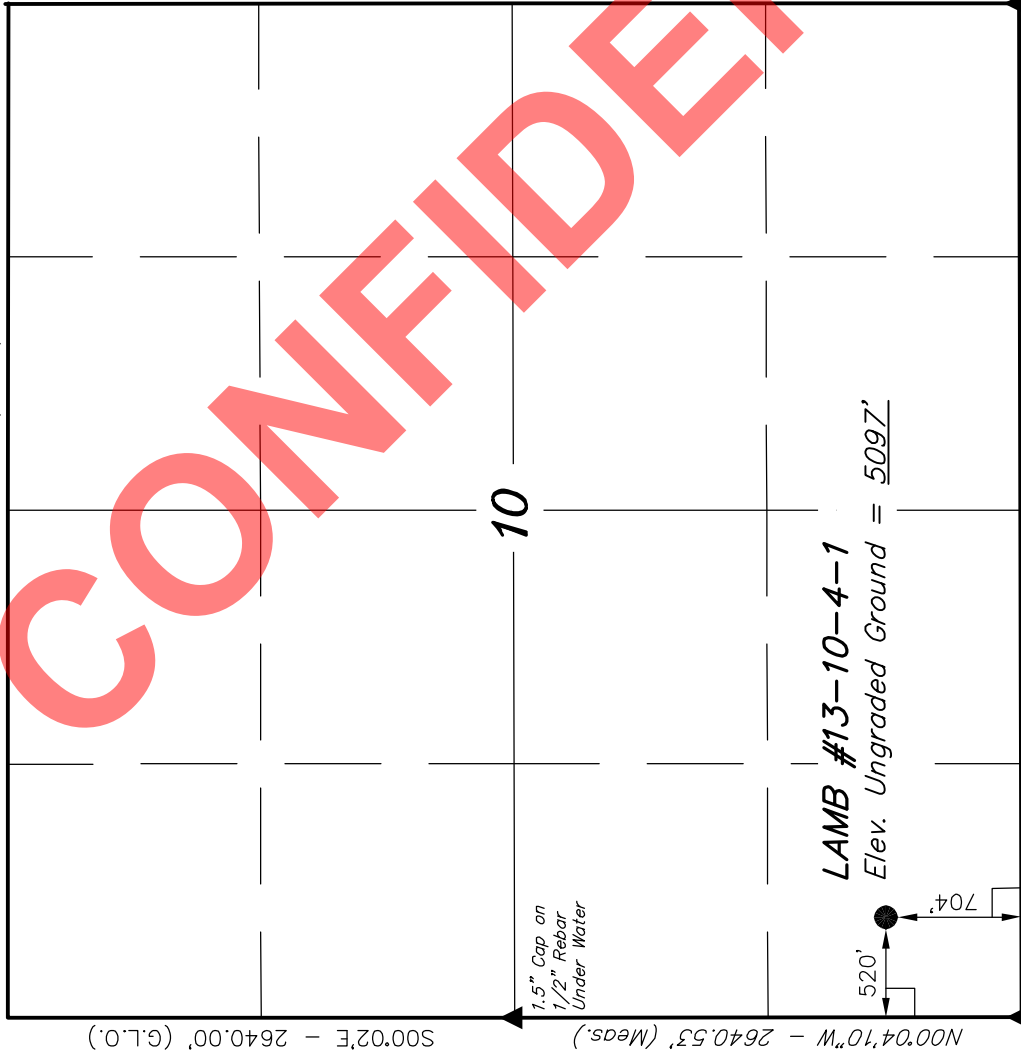
Harvest (US) Holding, Inc.
Jeff Schrutka
Drilling & Completion Manager
281-899-5776 Office
713-231-8319 Cell
jschrutka@harvestnr.com

T4S, R1W, U.S.B.&M.

HARVEST (US) HOLDINGS, INC.

Well location, LAMB #13-10-4-1, located as shown in the SW 1/4 SW 1/4 of Section 10, T4S, R1W, U.S.B.&M., Duchesne County, Utah.

S89°58'E - 5280.00' (G.L.O.)

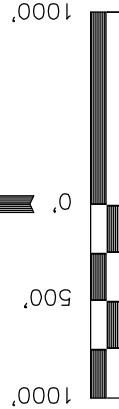


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



S C A L E

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-17-11	DATE DRAWN: 02-03-11
PARTY C.R. F.Y. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	
		HARVEST (US) HOLDINGS, INC.

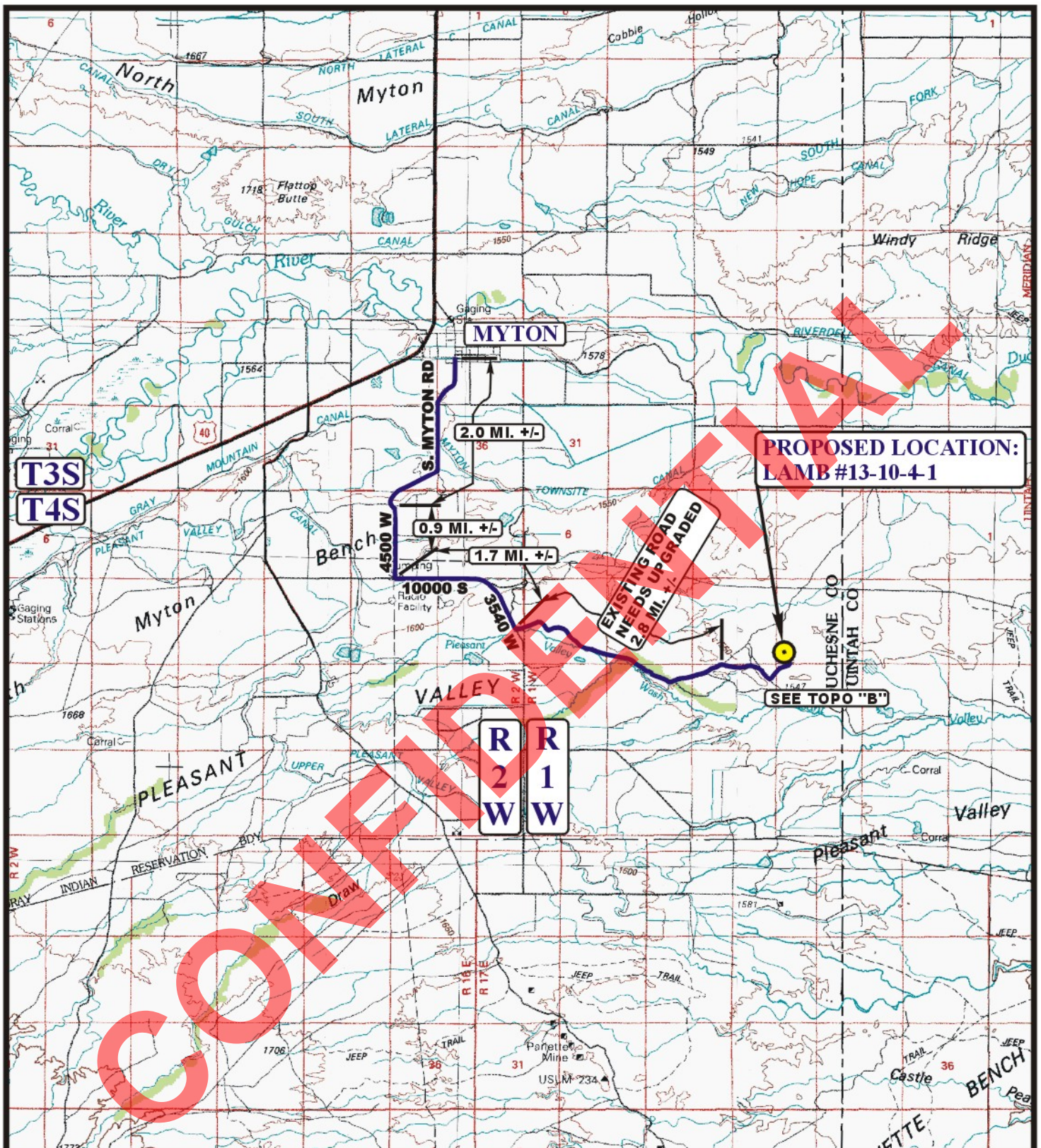
LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'39.17" (40.144214)
LONGITUDE = 109°59'24.55" (109.990153)
(NAD 27)
LATITUDE = 40°08'39.31" (40.144253)
LONGITUDE = 109°59'22.01" (109.989447)



LEGEND:

● PROPOSED LOCATION

HARVEST (US) HOLDINGS, INC.

LAMB #13-10-4-1

SECTION 10, T4S, R1W, U.S.B.&M.

704' FSL 520' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**ACCESS ROAD
MAP**

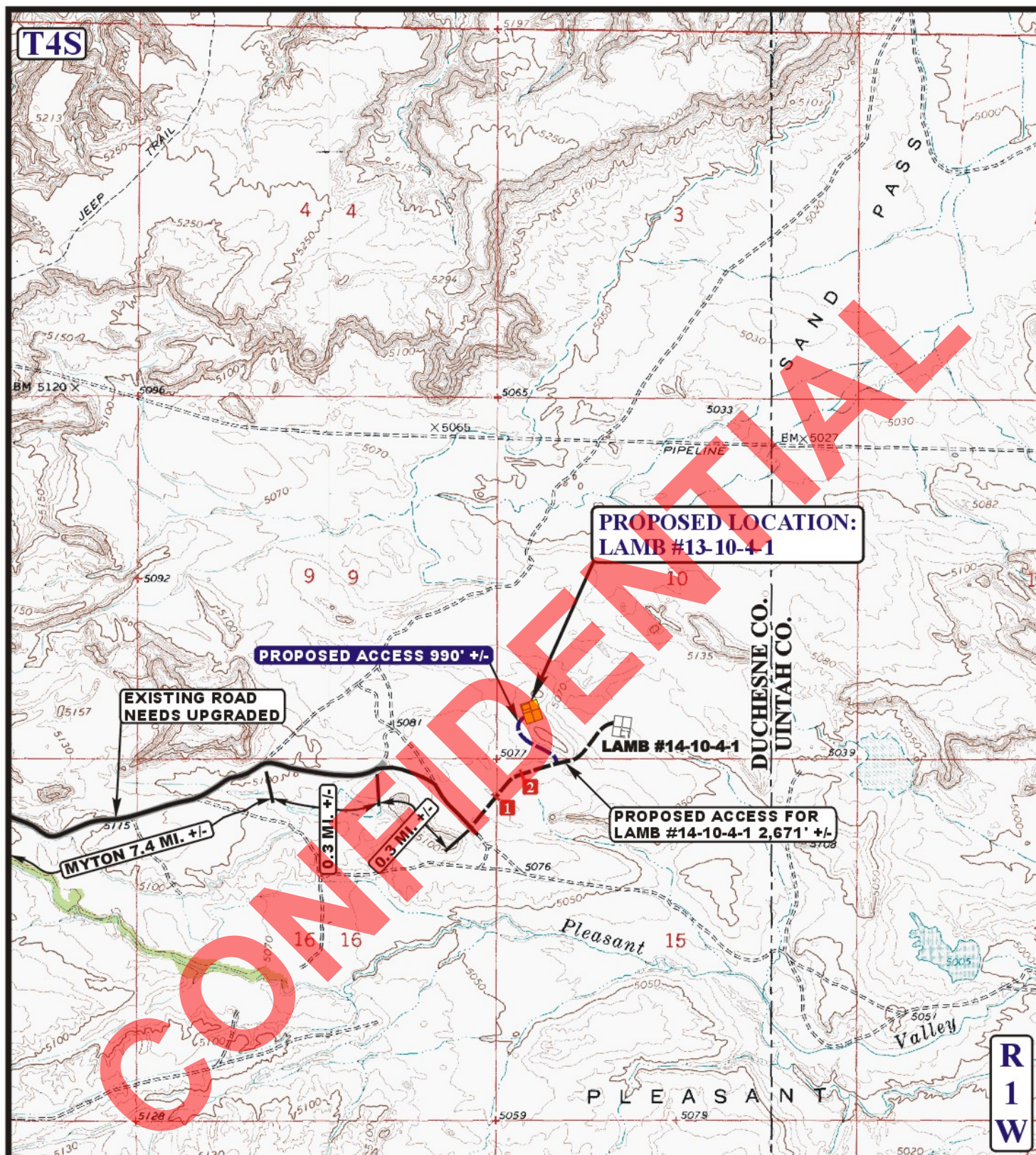
01 26 11
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: J.J.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 1** 18" CMP REQUIRED
- 2** 24" CMP REQUIRED



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HARVEST (US) HOLDINGS, INC.

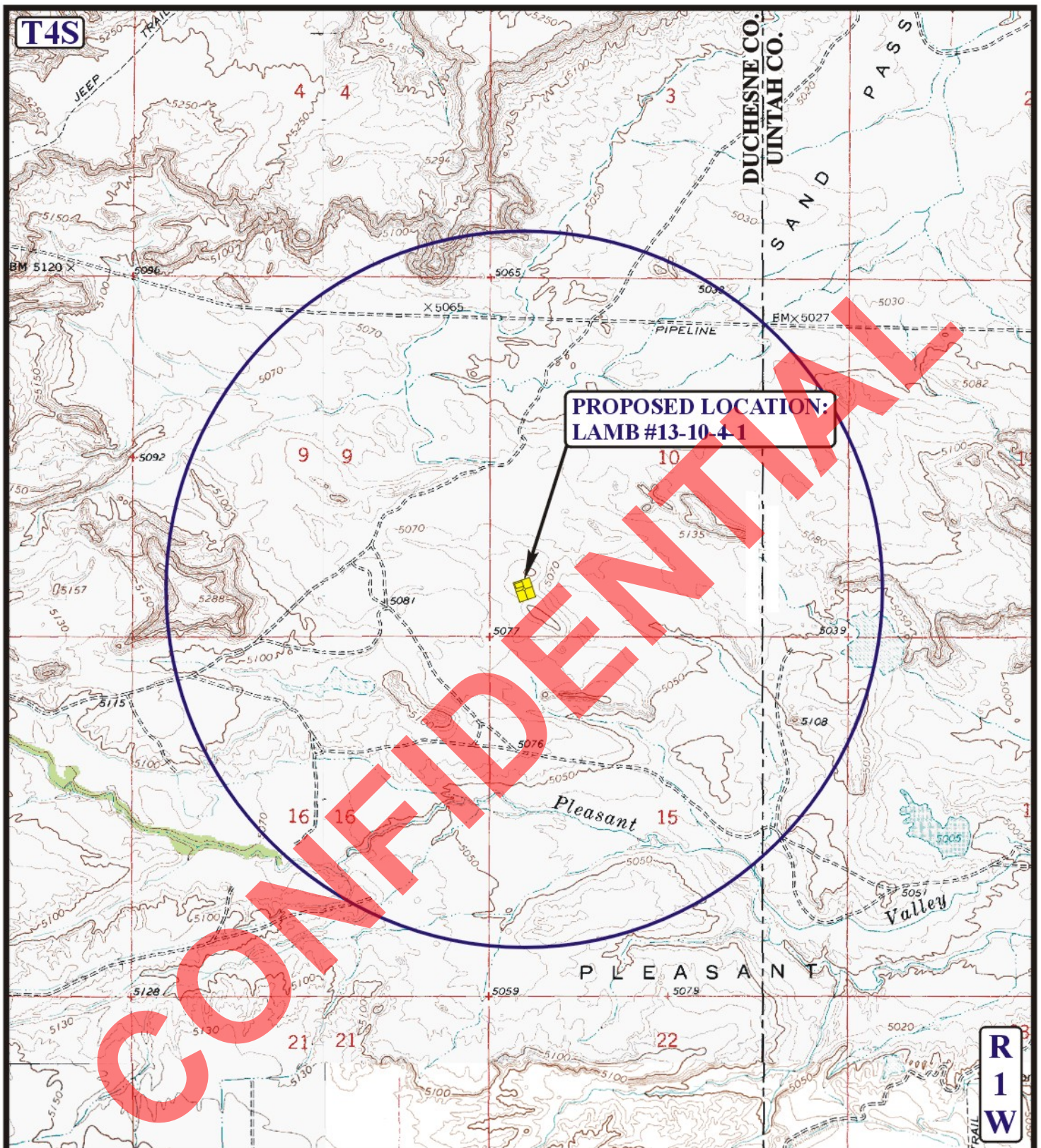
LAMB #13-10-4-1
SECTION 10, T4S, R1W, U.S.B.&M.
704' FSL 520' FWL

**ACCESS ROAD
MAP**

01 26 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

HARVEST (US) HOLDINGS, INC.

LAMB #13-10-4-1
SECTION 10, T4S, R1W, U.S.B.&M.
704' FSL 520' FWL



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 85 South 200 East Vernal, Utah 84078
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**TOPOGRAPHIC
MAP**

01 26 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00



MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)
)
 County of Duchesne)

For Ten Dollars (\$10.00) and other adequate consideration, **Karl L. Lamb, Successor Trustee of The Rex and LaRue Lamb Revocable Trust dated May 17, 1993 as restated and amended June 12, 1996**, whose address is P.O. Box 332, Myton, Utah 84052, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077**, hereafter referred to as "Harvest", dated this 30 day of December, 2010, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from Lamb 13-10-4-1 Well on the following lands (the "Lands") in Duchesne County Utah: **Township 4 South-Range 1 West, USM, Section 10: SW/4SW/4**, Duchesne County, see attached Plat for well location:

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 30 day of December, 2010.

SURFACE OWNER:

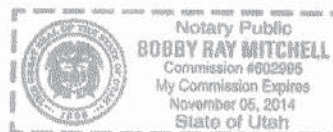
Karl L. Lamb
Karl L. Lamb, Successor Trustee
of The Rex and LaRue Lamb Revocable Trust dated May 17, 1993
as restated and amended June 12, 1996.

ACKNOWLEDGEMENT

STATE OF UTAH }
 }:SS
 COUNTY OF DUCHESNE }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 30 day of December, 2010, personally appeared **Karl L. Lamb, Successor Trustee of the Rex and LaRue Lamb Revocable Trust dated May 17, 1993 as restated and amended June 12, 1996**, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

Bobby Ray Mitchell
 Notary Public



ROAD RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
COUNTY OF DUCHESNE } :SS
}

FOR AND IN CONSIDERATION OF TEN & 00/100ths DOLLARS (\$10.00) and other good and valuable consideration, in hand paid to **Karl L. Lamb, Successor Trustee of The Rex and LaRue Lamb revocable Trust date may 17, 1993 as restated and amended June 12, 1996**, whose address is P.O. Box 332, Myton, UT 84052,

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Duchesne County, State of Utah, to-wit:

Township 4 South-Range 1 West, USM, Section 10: SW/4SW/4, Duchesne County, see attached Plat(s) for the described right-of-way location:

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantor shall not place anything over or so close to any road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of the road. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty-Six (66') feet in width for construction and for the permanent easement. Disturbed ground not in the permanent road easement to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.


For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Harvest (US) Holdings, Inc.**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee, at which time Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

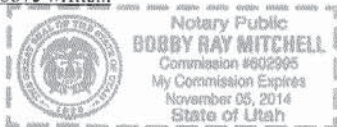
IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have herunto set their hand and seal this 30 day of Dec, 2010.


Karl L. Lamb, Successor Trustee
of The Rex and LaRue Lamb Revocable Trust dated May 17, 1993
as restated and amended June 12, 1996.

ACKNOWLEDGEMENT

STATE OF UTAH }
COUNTY OF DUCHENSE } :SS
}

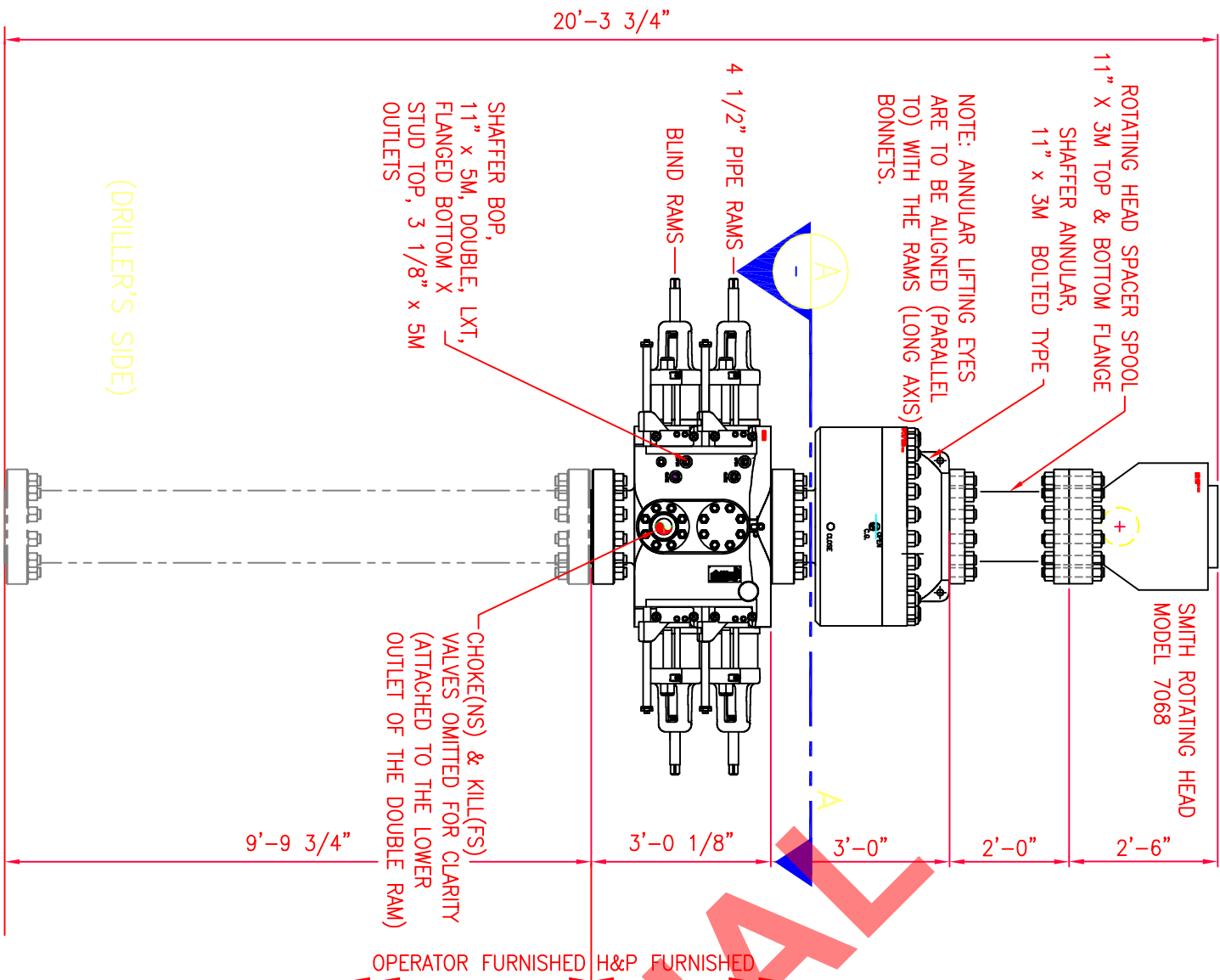
BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 30 day of December, 2010, personally appeared **Karl L. Lamb, Successor Trustee of the Rex and LaRue Lamb Revocable Trust dated May 17, 1993 as restated and amended June 12, 1996**, me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.





Notary Public

RECEIVED: Mar. 03, 2011



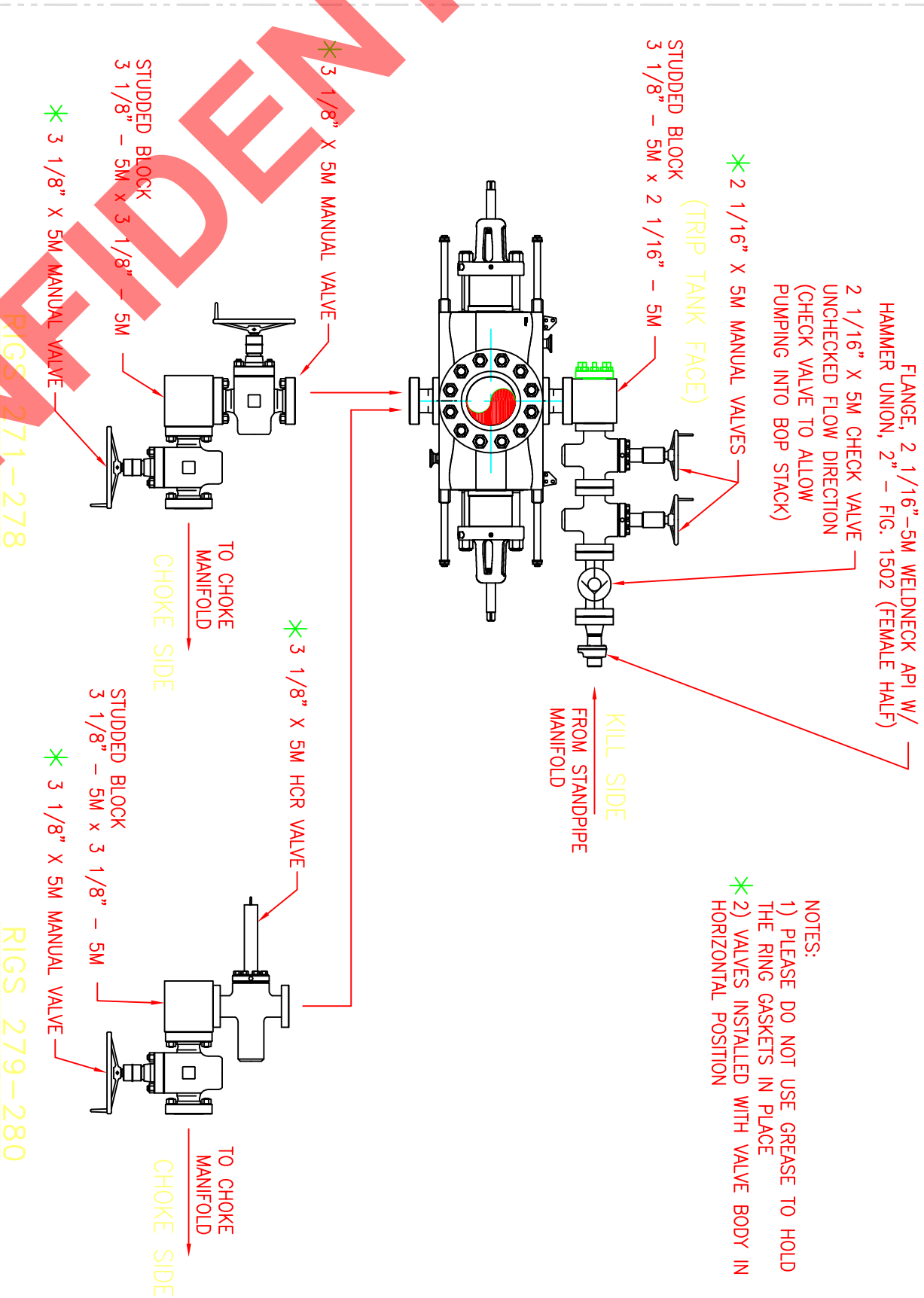
ELEVATION VIEW
(V-DOOR FACE)

- NOTES:
- 1) TORQUE VALUES ARE FOR GREASED THREADS AND NUT FACES.
 - 2) FOR XYLAN AND SURMAGARD COATED BOLTS, USE CF=0.07; FOR ZINC AND UNCOATED BOLTS, USE CF=0.13

PROPER TORQUE FOR BOLTS

COMPONENT	FLANGE SIZE & RATING	BOLT SIZE	TORQUE (FT/LBS)	
			CF=0.07	CF=0.13
RAMS AND SPOOLS	11"x5M	1 7/8" DIA.	1890	3330
ROTATING HEAD & ANNULAR	11"x3M	1 3/8" DIA.	739	1280
CHOKE VALVES	3 1/8x5M	1 1/8" DIA.	401	686
KILL VALVES	2 1/16x5M	7/8" DIA.	188	319

SECTION A-A



- NOTES:
- 1) PLEASE DO NOT USE GREASE TO HOLD THE RING GASKETS IN PLACE
 - 2) VALVES INSTALLED WITH VALVE BODY IN HORIZONTAL POSITION

BOP ARRANGEMENTS

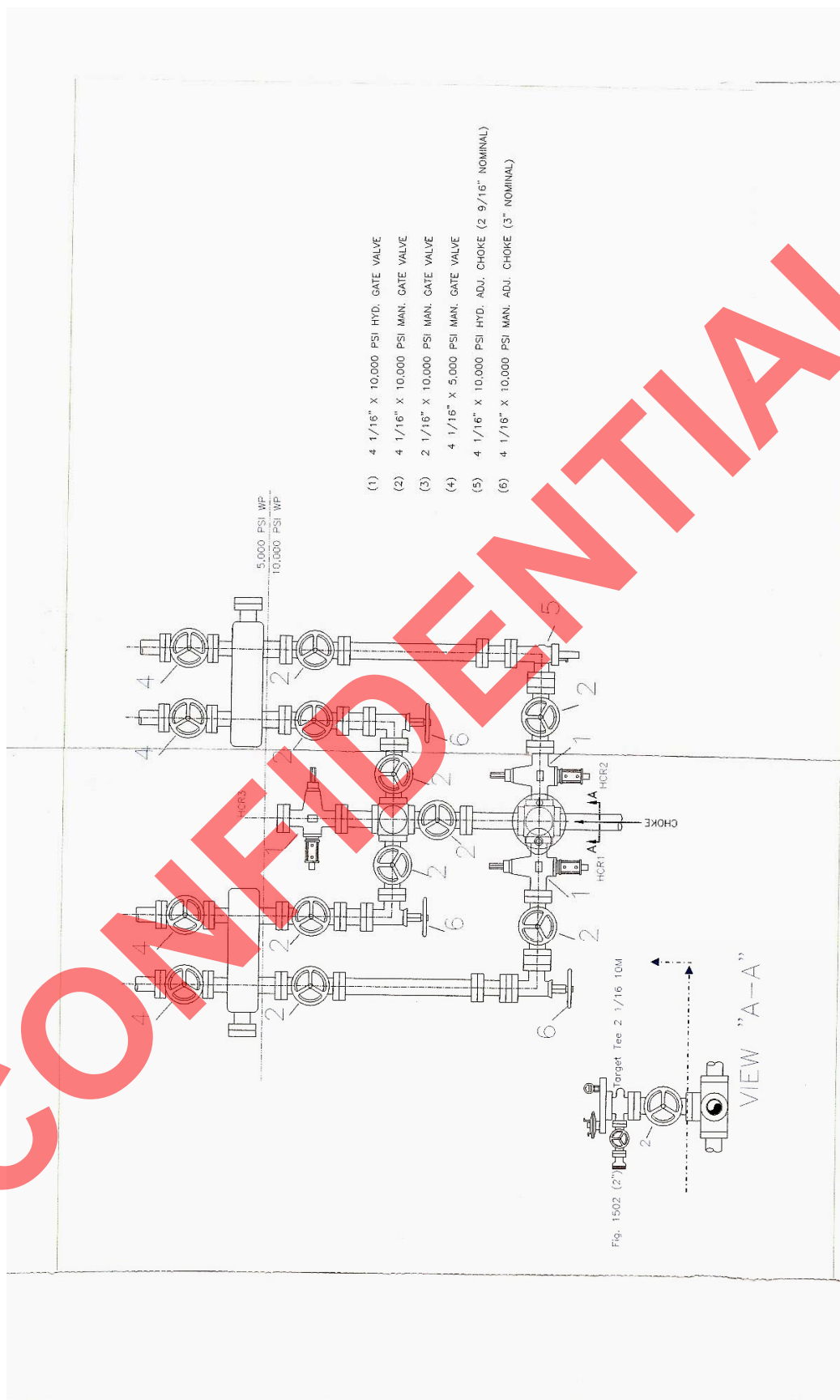
WILLIAM'S RIGS 271 - 280 SHTS 1 - 3
BP RIGS 307 - 311 SHTS 4 - 6
ENCANA RIGS 288 & 289 SHTS 7 - 9
MARATHON RIGS 319 & 324 SHTS 10, 11, & 12
ALL OTHER F4S RIGS SHTS 8, 9, & 10

HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

TITLE: BOP ARRANGEMENT FOR F4S

ENGINEERING APPROVAL		DATE	TITLE: BOP ARRANGEMENT FOR F4S	
✓	MM	09-18-06	CHD CUSTOMER TO WILLIAMS, ADSD SHTS 7-9, CORRECTED HEIGHT OF RAM	MM
✓	MM	09-07-06	CHD CUSTOMER TO WILLIAMS PRODUCTION, ADSD SHEETS 2 THRU 6	MM
✓	MM	4-25-07	ADSD DRAWING RIGS 314 & 324 AND PAGE NUMBERS REVISED	MM
✓	MM	02-26-07	ADDED NOTE & SHEET 10	MM
✓	MM	11/28/06	ADDED CHD ARRANGEMENT FOR RIGS 279-280	MM
REV	DATE	DESCRIPTION	BY	SCALE: 3/4"=1'-0"
				SHEET: 1 OF 12
				F4S-H-203
				REV: H

CONFIDENTIAL STATUS



HARVEST (US) HOLDINGS, INC.

LOCATION LAYOUT FOR

LAMB #13-10-4-1

SECTION 10, T4S, R1W, U.S.B.&M.

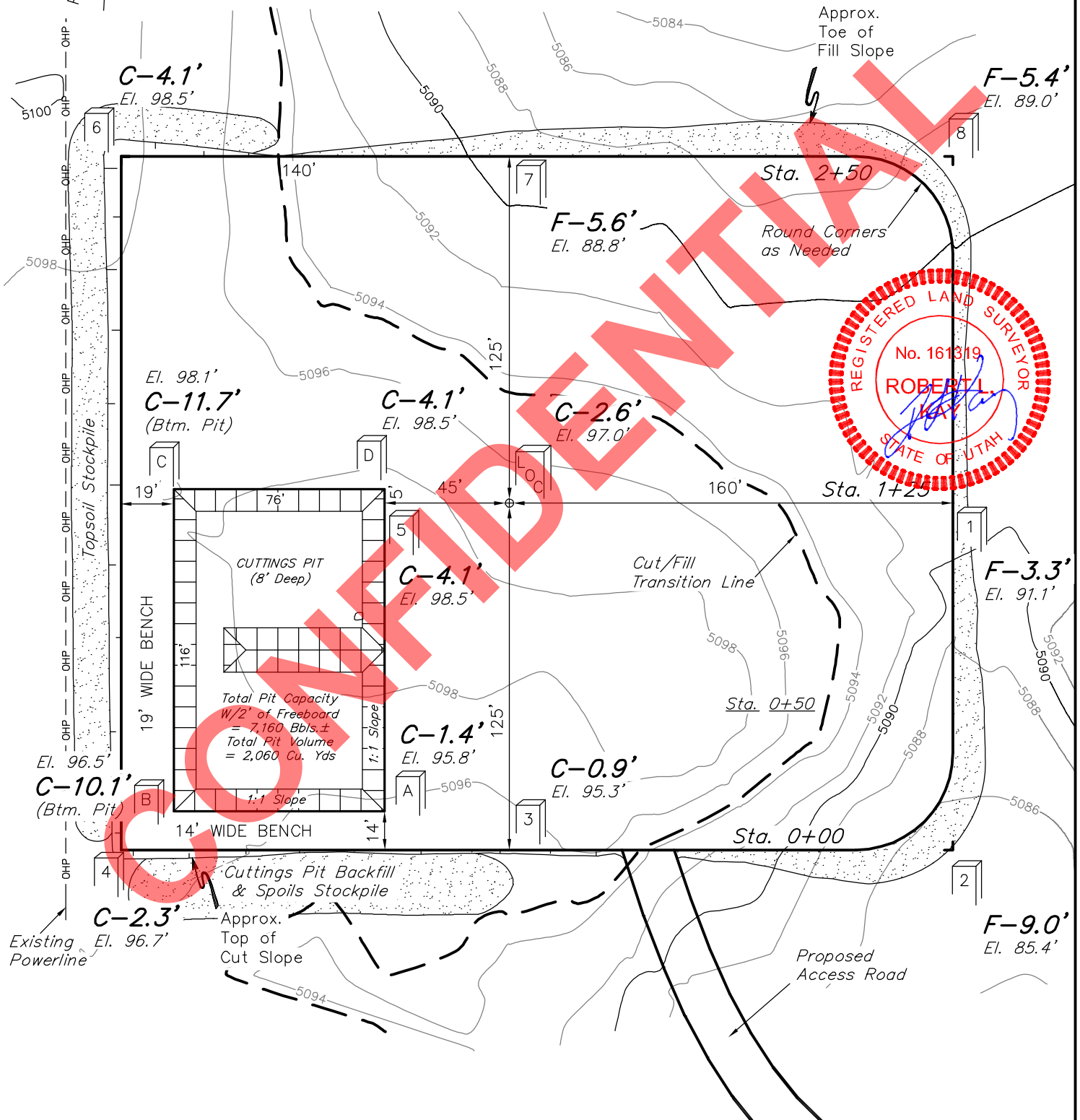
704' FSL 520' FWL

FIGURE #1

SCALE: 1" = 50'

DATE: 02-03-11

DRAWN BY: C.H.



Elev. Ungraded Ground At Loc. Stake = 5097.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5094.4'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: Mar. 03, 2011

HARVEST (US) HOLDINGS, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

LAMB #13-10-4-1

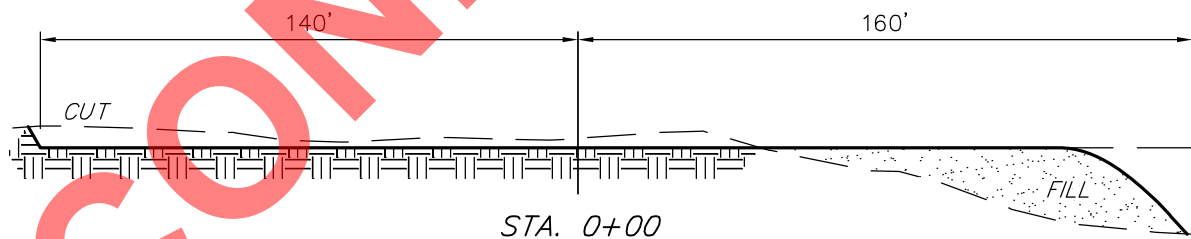
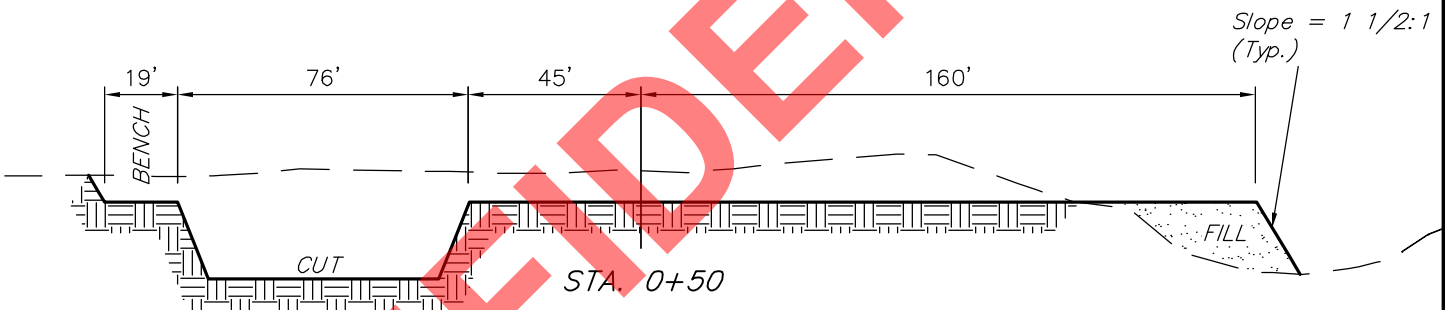
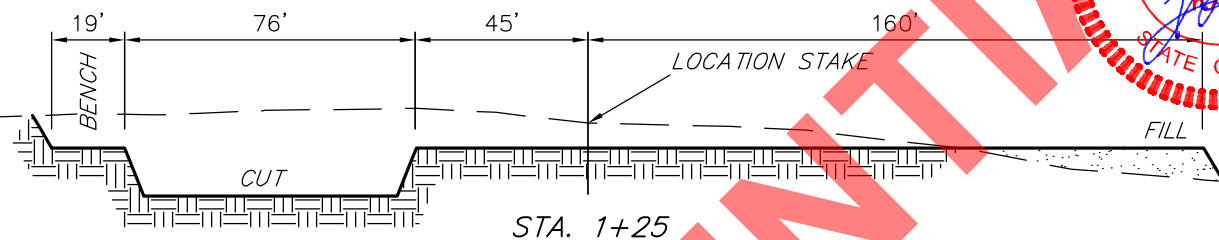
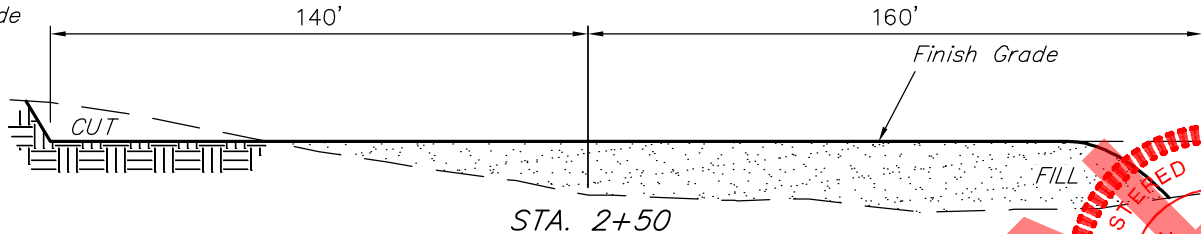
SECTION 10, T4S, R1W, U.S.B.&M.

704' FSL 520' FWL

X-Section
Scale
1" = 50'

DATE: 02-03-11
DRAWN BY: C.H.

Preconstruction
Grade



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.410 ACRES
ACCESS ROAD DISTURBANCE = ± 1.470 ACRES
TOTAL = ± 3.880 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,560 Cu. Yds.
Remaining Location = 5,880 Cu. Yds.
TOTAL CUT = 7,440 CU.YDS.
FILL = 4,850 CU.YDS.

EXCESS MATERIAL = 2,590 Cu. Yds.
Topsoil & Pit Backfill = 2,590 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)
6" ROAD BASE = 1,380 Cu. Yds.

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HARVEST (US) HOLDINGS, INC.

TYPICAL RIG LAYOUT FOR

LAMB #13-10-4-1

SECTION 10, T4S, R1W, U.S.B.&M.

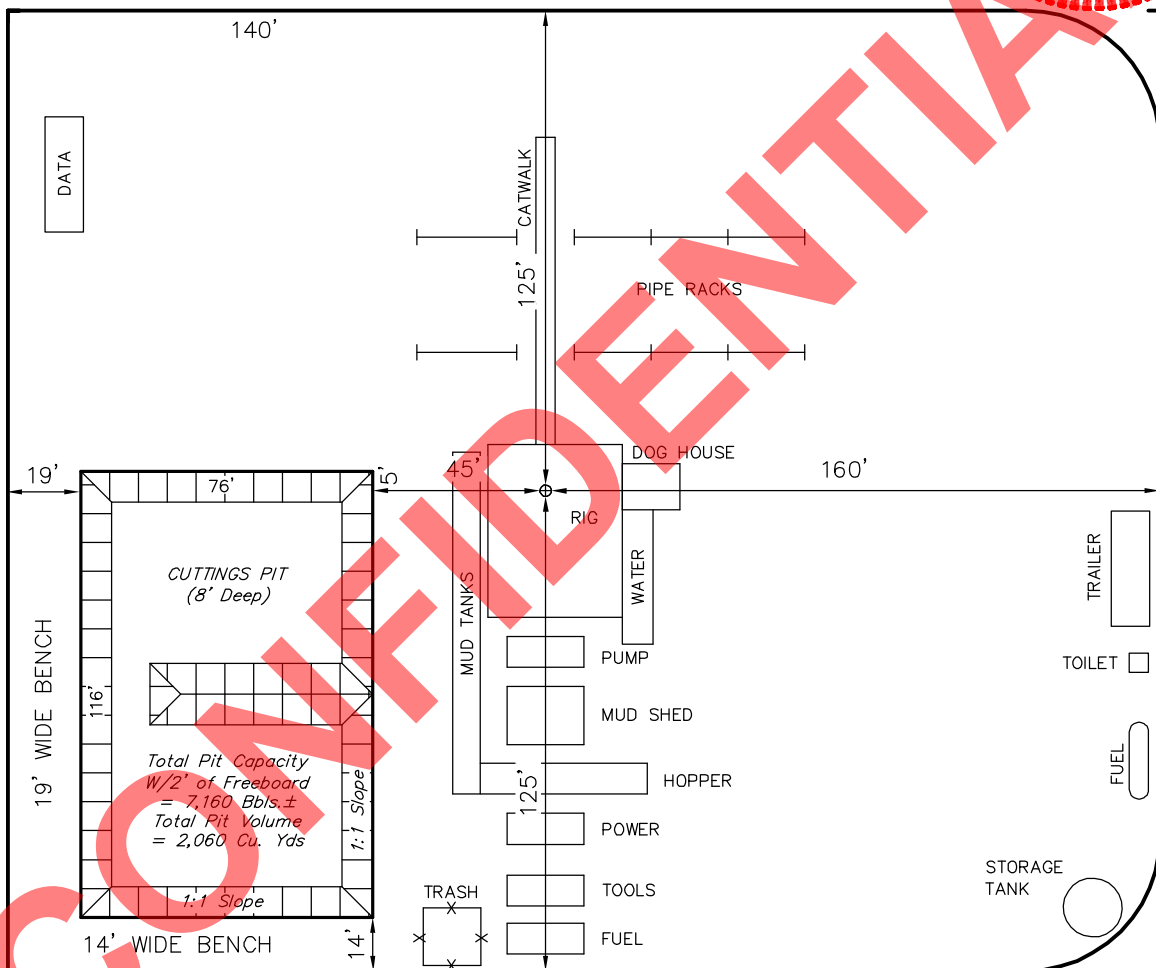
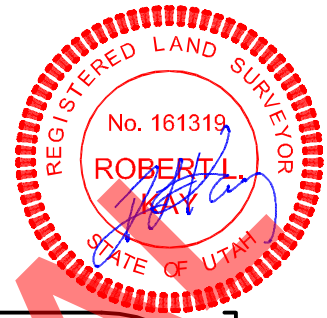
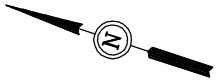
704' FSL 520' FWL

FIGURE #3

SCALE: 1" = 50'

DATE: 02-03-11

DRAWN BY: C.H.



UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: Mar. 03, 2011

HARVEST (US) HOLDINGS, INC.

PRODUCTION FACILITY LAYOUT FOR

LAMB #13-10-4-1

SECTION 10, T4S, R1W, U.S.B.&M.

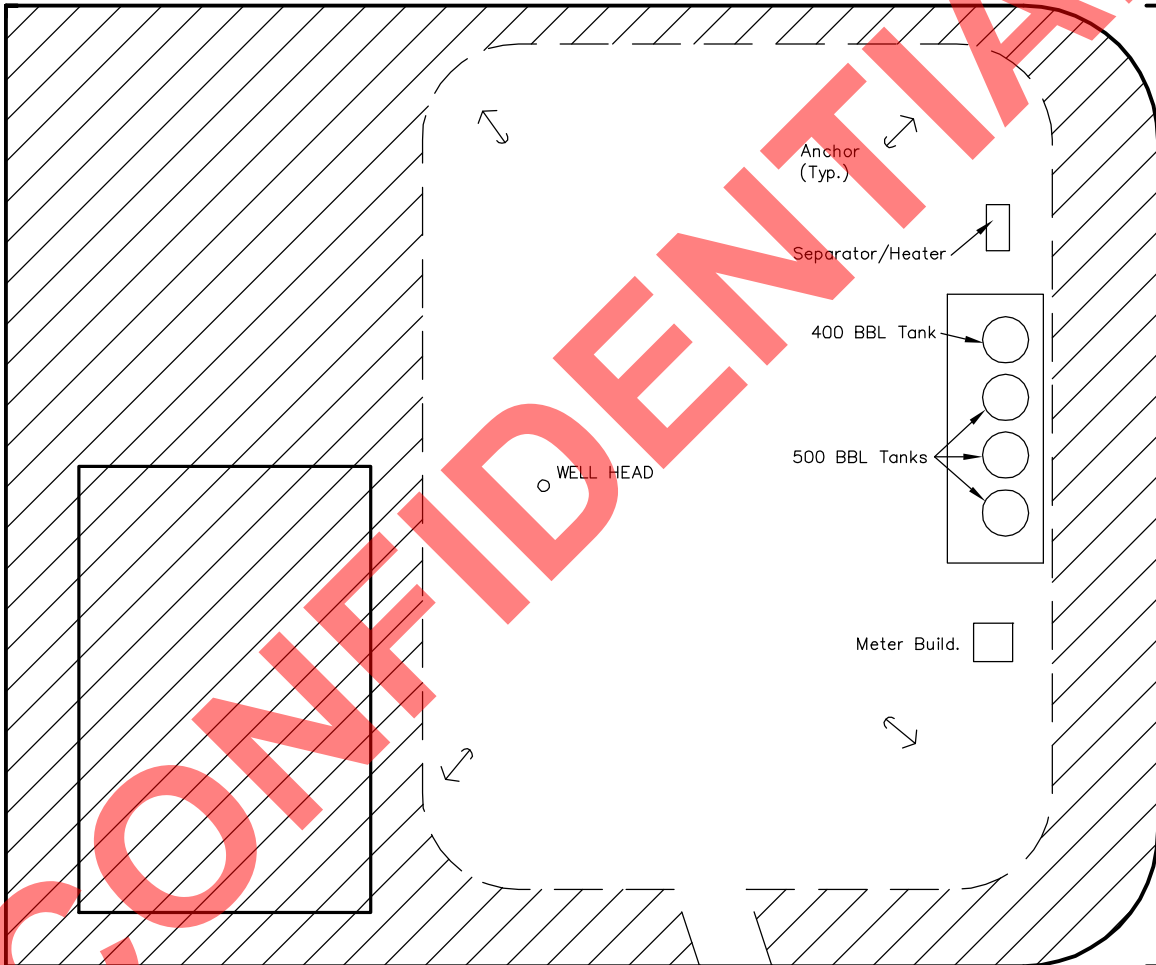
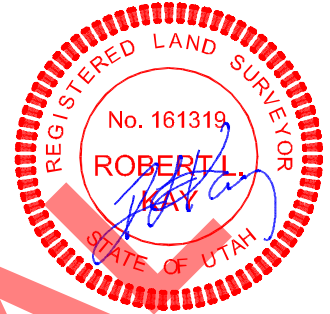
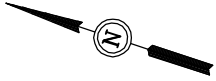
704' FSL 520' FWL

FIGURE #4

SCALE: 1" = 50'

DATE: 02-03-11

DRAWN BY: C.H.

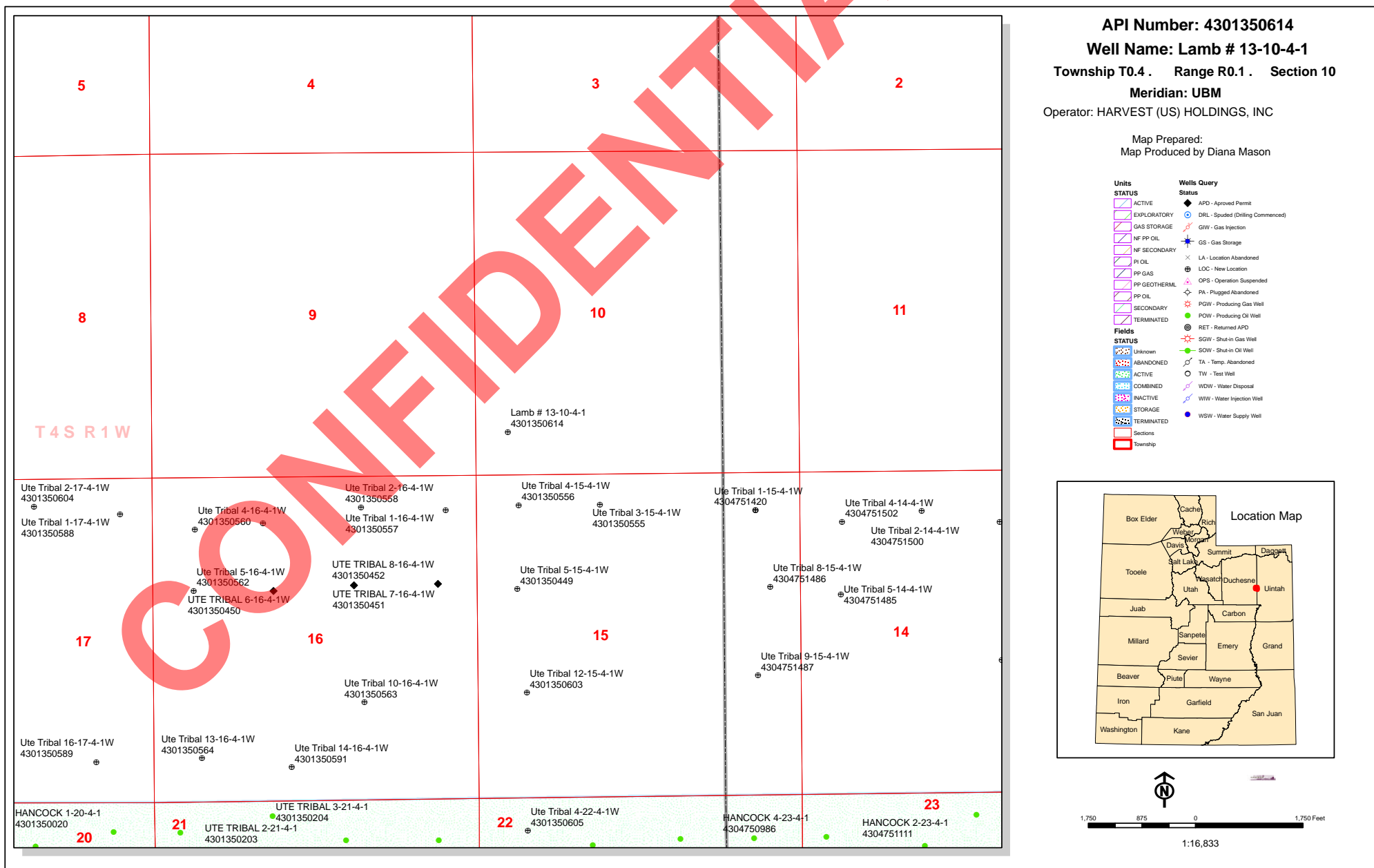


RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING

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RECEIVED: Mar. 03, 2011





State of Utah

GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

Office of the Governor
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

March 21, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill Lamb # 13-10-4-1 well
RDCC Project No. 25568

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).

- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

Well Name	HARVEST (US) HOLDINGS, INC Lamb # 13-10-4-1 43013506			
String	Cond	Surf	Prod	
Casing Size(in)	13.875	8.625	5.500	
Setting Depth (TVD)	20	900	9000	
Previous Shoe Setting Depth (TVD)	0	20	900	
Max Mud Weight (ppg)	8.4	8.6	9.7	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1000	3930	7740	
Operators Max Anticipated Pressure (psi)	4302		9.2	

Calculations	Cond String	13.875	"
Max BHP (psi)	.052*Setting Depth*MW=	9	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	7	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	5	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5	NO
Required Casing/BOPE Test Pressure=		20	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	402	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	294	YES air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	204	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	208	NO OK
Required Casing/BOPE Test Pressure=		900	psi
*Max Pressure Allowed @ Previous Casing Shoe=		20	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	4540	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3460	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2560	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2758	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		900	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

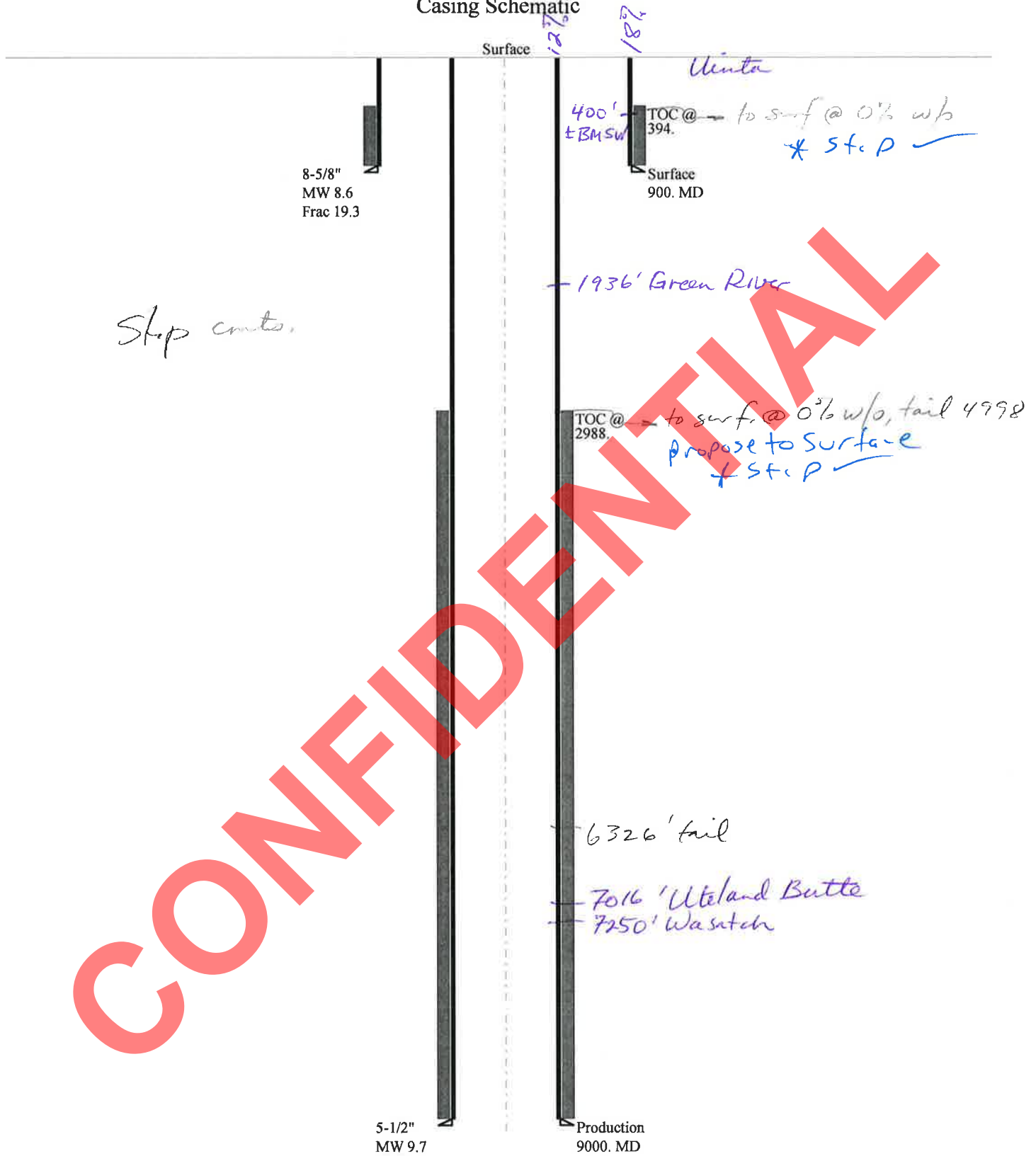
*Max Pressure Allowed @ Previous Casing Shoe=

psi *Assumes 1psi/ft frac gradient

CONFIDENTIAL

43013506140000 Lamb # 13-10-4-1

Casing Schematic



Well name:	43013506140000 Lamb # 13-10-4-1	
Operator:	HARVEST (US) HOLDINGS, INC	
String type:	Surface	Project ID: 43-013-50614
Location:	DUCESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 87 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 900 ft

Cement top: 394 ft

Burst

Max anticipated surface pressure: 792 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 785 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 9,000 ft
Next mud weight: 9.700 ppg
Next setting BHP: 4,535 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 900 ft
Injection pressure: 900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	900	8.625	32.00	J-55	LT&C	900	900	7.875	7253
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	402	2530	6.292	900	3930	4.37	28.8	417	14.48 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 25, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 900 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: May. 02, 2011

Well name:	43013506140000 Lamb # 13-10-4-1		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Production	Project ID:	43-013-50614
Location:	DUCHESE COUNTY		

Design parameters:**Collapse**

Mud weight: 9.700 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 2,988 ft

Burst

Max anticipated surface pressure: 2,555 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,535 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 7,676 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9000	5.5	17.00	L-80	LT&C	9000	9000	4.767	57023
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4535	6290	1.387	4535	7740	1.71	153	338	2.21 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801-538-5357
FAX: 801-359-3940

Date: April 25, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9000 ft, a mud weight of 9.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: May. 02, 2011

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	HARVEST (US) HOLDINGS, INC				
Well Name	Lamb # 13-10-4-1				
API Number	43013506140000	APD No	3502	Field/Unit	WILDCAT
Location: 1/4,1/4	SWSW	Sec	10	Tw	4.0S
		Rng	1.0W	704	FSL 520 FWL
GPS Coord (UTM)	586094	4444034	Surface Owner	Karl L. Lamb	

Participants

Floyd Bartlett (DOGM), Jeff Schrutka, John Paul McKee and Zander McIntyre (Harvest (US) Holdings, INC.

Regional/Local Setting & Topography

The general area is approximately 8.2 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. The broad flats of Pleasant Valley that are frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access to the site is by State, County and existing or planned oil field development roads. Approximately 990 feet of new construction across private land will be required to reach the location.

The proposed Lamb 13-10-4-1 oil well location is in the non-agricultural area of lower Pleasant Valley. The location is oriented in a south to north direction in broken terrain which includes small gullies and swales. The pit will be located on the northwest end of a ridge which contains sandstone outcrops. A divide ridge somewhat in the center of the location runs from north to south. To the east the terrain opens into a wide swale with saltgrass and other riparian type vegetation. No drainage diversions are needed. To the north about 1/8 mile is a large pond. Maximum cut is 8.2 feet at Location Corner 6 and maximum fill is 9.0 feet at Corner 2. Pleasant Valley Wash is about 3/4 mile to the south. The selected site is within the edge of the normal drilling window and appears to be stable and a good site for drilling and operating the well as proposed.

Karl Lamb owns the surface of the location.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road Miles

0.09

Well Pad

Width 250 Length 310

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a desert shrub type. Principal species present include shadscale Indian ricegrass, broom snakeweed, Mormon tea, horsebrush, curly mesquite grass and annuals

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Soils are a shallow rocky sandy loam. Sandstone bedrock exists.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score	30	1 Sensitivity Level

Characteristics / Requirements

A 76' x 116' x 8' deep reserve pit is proposed in the northwest corner of the location It will be lined with a 20-mil liner

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

3/17/2011
Date / Time

Application for Permit to Drill Statement of Basis

5/4/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3502	43013506140000	LOCKED	OW	P	No
Operator	HARVEST (US) HOLDINGS, INC		Surface Owner-APD	Karl L. Lamb	
Well Name	Lamb # 13-10-4-1		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWSW 10 4S 1W U 704 FSL 520 FWL GPS Coord (UTM) 586092E 4444045N				

Geologic Statement of Basis

Harvest proposes to set 900' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 400'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect usable ground water in this area.

Brad Hill
APD Evaluator

4/4/2011
Date / Time

Surface Statement of Basis

The general area is approximately 8.2 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. The broad flats of Pleasant Valley that are frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access to the site is by State, County and existing or planned oil field development roads. Approximately 990 feet of new construction across private land will be required to reach the location.

The proposed Lamb 13-10-4-1 oil well location is in the non-agricultural area of lower Pleasant Valley. The location is oriented in a south to north direction in broken terrain which includes small gullies and swales. The pit will be located on the northwest end of a ridge which contains sandstone outcrops. A divide ridge somewhat in the center of the location runs from north to south. To the east the terrain opens into a wide swale with saltgrass and other riparian type vegetation. No drainage diversions are needed. To the north about 1/8 mile is a large pond. Maximum cut is 8.2 feet at Location Corner 6 and maximum fill is 9.0 feet at Corner 2. Pleasant Valley Wash is about 3/4 mile to the south. The selected site is within the edge of the normal drilling window and appears to be stable and a good site for drilling and operating the well as proposed.

Karl Lamb owns the surface of the location. A surface use agreement has been signed. Mr. Karl Lamb was contacted by telephone and declined to attend the pre-site visit. The minerals are FEE and under lease to Harvest Holdings.

Floyd Bartlett
Onsite Evaluator

3/17/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: May. 04, 2011

**Application for Permit to Drill
Statement of Basis**

5/4/2011

Utah Division of Oil, Gas and Mining

Page 2

Surface

The well site shall be bermed to prevent fluids from leaving the pad.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/3/2011**API NO. ASSIGNED:** 43013506140000**WELL NAME:** Lamb # 13-10-4-1**OPERATOR:** HARVEST (US) HOLDINGS, INC (N3520)**PHONE NUMBER:** 435 719-2018**CONTACT:** Don Hamilton**PROPOSED LOCATION:** SWSW 10 040S 010W**Permit Tech Review:** ☒**SURFACE:** 0704 FSL 0520 FWL**Engineering Review:** ☒**BOTTOM:** 0704 FSL 0520 FWL**Geology Review:** ☒**COUNTY:** DUCHESNE**LATITUDE:** 40.14423**LONGITUDE:** -109.98933**UTM SURF EASTINGS:** 586092.00**NORTHINGS:** 4444045.00**FIELD NAME:** WILDCAT**LEASE TYPE:** 4 - Fee**LEASE NUMBER:** Fee**PROPOSED PRODUCING FORMATION(S):** WASATCH**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- ☒ **PLAT**
- ☒ **Bond:** STATE/FEE - B 004657
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** Neil Moon Pond
- ☒ **RDCC Review:** 2011-05-02 00:00:00.0
- ☒ **Fee Surface Agreement**
- ☐ **Intent to Commingle**
- Commingle Approved**

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

- 5 - Statement of Basis - bhill
- 12 - Cement Volume (3) - ddoucet
- 21 - RDCC - dmason
- 23 - Spacing - dmason
- 25 - Surface Casing - hmadonald

RECEIVED: May. 04, 2011



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Lamb # 13-10-4-1

API Well Number: 43013506140000

Lease Number: Fee

Surface Owner: FEE (PRIVATE)

Approval Date: 5/4/2011

Issued to:

HARVEST (US) HOLDINGS, INC, 1177 Enclave Parkway, Houston, TX 77077

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

API Well No: 43013506140000

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective

5/17/2011

FROM: (Old Operator): N3520-Harvest (US) Holdings, Inc 1177 Enclave Parkway, Suite 300 Houston, TX 77077 Phone: 1 (281) 899-5700				TO: (New Operator): N2695-Newfield Production Company 1001 17th St, Suite 2000 Denver, CO 80202 Phone: 1 (303) 893-0102			
CA No.				Unit:			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE
SEE 11 ATTACHED SUNDRIES							
WELL STATUS							

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 6/22/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/22/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/22/2011
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete or n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/14/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/14/2011
- Bond information entered in RBDMS on: 7/14/2011
- Fee/State wells attached to bond in RBDMS on: 7/14/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WY000483
- 2a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- 2b. The **FORMER** operator has requested a release of liability from their bond (n/a)
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/14/2011

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY N2695		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 17TH ST, SUITE 2000 CITY DENVER STATE CO ZIP 80202		7. UNIT or CO-AGREEMENT NAME: N/A
PHONE NUMBER: (303) 893-0102		8. WELL NAME and NUMBER: LAMB # 13-10-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 704 FSL & 520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 10 4S 1W		9. API NUMBER: 4301350614
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: WILDCAT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/17/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 05/17/2011, Newfield Production Company will take over operations of the referenced well.

The previous owner/operator was:

Harvest (US) Holdings, Inc.
1177 Enclave Parkway
Houston, TX 77077

Effective 05/17/2011, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under BLM Bond No. ~~RLB0010466~~ B001834

Harvest (US) Holdings, Inc. N3520
Print Name: Patrick R. Oenbring

Title: President and CEO

Seller Signature:

Patrick R. Oenbring

Date: 05/17/2011

NAME (PLEASE PRINT) KELLY DONOHUE

TITLE RM LAND MANAGER

SIGNATURE

Kelly Donohue

DATE 5/17/2011

(This space for State use only)

APPROVED 7/14/2011

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 22 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	LAMB # 13-10-4-1
API number:	4301350614
Location:	Qtr-Qtr: SWSW Section: 10 Township: 4S Range: 1W
Company that filed original application:	HARVEST (US) HOLDINGS INC
Date original permit was issued:	05/04/2011
Company that permit was issued to:	HARVEST (US) HOLDINGS INC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>B001834</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Kelly Donohoue Title RM Land Manager
Signature *Kelly Donohoue* Date 7/7/11
Representing (company name) Newfield Production Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

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JUL 14 2011

DIV. OF OIL GAS & MINING

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# 31 Submitted By Britt Stubbs Phone Number 435-823-0096
Well Name/Number Lamb 13-10-4-1
Qtr/Qtr SW/SW Section 10 Township 4S Range 1W
Lease Serial Number FEE
API Number 43-013-50614

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/8/11 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 8/8/11 5:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

CONFIDENTIAL

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- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 8/8/11 5:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: UINTA CB -WASATCH LIGHT
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: LAMB 13-10-4-1
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW, 10, T4S, R1W		9. API NUMBER: 4301350614
		10. FIELD AND POOL, OR WILDCAT: UINTA CENTRAL BASIN
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/16/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/8/11 MIRU Ross #31. Spud well @1:00 PM. Drill 930' of 12 1/4" hole with air mist. TIH W/ 21 Jt's 8 5/8" J-55 24# csgn. Set @ 929.23. On 8/12/11 cement with 445 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 17 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE
SIGNATURE *Branden Arnold* DATE 08/16/2011

(This space for State use only)

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AUG 23 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 929.23

LAST CASING 14 SET AT 20
 DATUM 13
 DATUM TO CUT OFF CASING 13
 DATUM TO BRADENHEAD FLANGE 13
 TD DRILLER 930 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL LAMB 13-10-4-1
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 31

LOG OF CASING STRING:

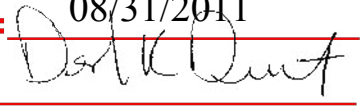
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
1		wellhead					A	1.42
21	8 5/8"	casing (shoe jt 36.45)		24	J-55	STC	A	915.91
1	8 5/8"	guide shoe					A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				918.23
TOTAL LENGTH OF STRING		918.23	21	LESS CUT OFF PIECE				1
LESS NON CSG. ITEMS		2.32		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				929.23
TOTAL		915.91	21	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)								
TIMING								
BEGIN RUN CSG.	Spud	1:00 AM	8/8/2011	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		8:00 AM	8/11/2011	Bbls CMT CIRC TO SURFACE				
BEGIN CIRC		11:22 AM	8/12/2011	RECIPROCATED PIPE				No
BEGIN PUMP CMT		12:38 PM	8/12/2011	BUMPED PLUG TO				
BEGIN DSPL. CMT		1:03 PM	8/12/2011					527
PLUG DOWN		1:21 PM	8/12/2011					

[illegible]

COMPANY REPRESENTATIVE

Branden Arnold

DATE **8/12/2011**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: LAMB # 13-10-4-1			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0704 FSL 0520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013506140000			
10. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: DUCHESNE			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/24/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests that we amend the casing on the Lamb 13-10-4-1W from 8 5/8 J-55 #32 LTC to 8 5/8 J-55 #24 STC. Newfield acquired this APD during the Harvest transaction. This change will realign the design to better match the Newfield Casing Program.					
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="margin-top: 10px;"> Date: 08/31/2011 By: <u></u> </div>					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech			
DATE 8/24/2011					

Well name:	43013506140000 Lamb # 13-10-4-1rev.	
Operator:	Newfield	Project ID: 43-013-50614
String type:	Surface	
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 87 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 900 ft

Cement top: 394 ft

Burst

Max anticipated surface pressure: 792 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 784 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 9,000 ft
Next mud weight: 9.700 ppg
Next setting BHP: 4,535 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 900 ft
Injection pressure: 900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	900	8.625	24.00	J-55	ST&C	900	900	7.972	4633
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	402	1370	3.408	900	2950	3.28	21.6	244	11.30 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 31, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 900 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED Aug. 24, 2011

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	18183	4304751413	RIO GRANDE 14-13-4-1W	SESW	13	4S	1W	UINTAH	8/3/2011	8/29/11
WELL 1 COMMENTS: GRRV											
B	99999	17400	4301350440	GREATER MON BUTTE 3-2-9-16H	NENW	2	9S	16E	DUCHESNE	8/8/2011	8/29/11
GRRV BHL = SW SW											
A	99999	18184	4301350614	LAMB 13-10-4-1	SWSW	10	4S	1E	DUCHESNE	8/8/2011	8/29/11
WSTC											
B	99999	17400	4301350787	GMBU K-16-9-17	NESE	16	9S	17E	DUCHESNE	8/8/2011	8/29/11
GRRV BHL = NE SE											
B	99999	17400	4301350788	GMBU H-16-9-17	SWNE	16	9S	17E	DUCHESNE	8/11/2011	8/29/11
GRRV BHL = NENW											
B	99999	17400	4301350789	GMBU S-32-8-16	NESE	32	8S	16E	DUCHESNE	8/11/2011	8/29/11
GRRV BHL = SW SE											

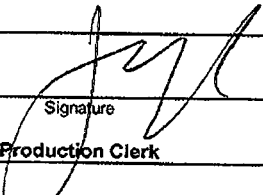
ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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AUG 18 2011

DIV. OF OIL, GAS & MINING

Signature 
Jentri Park
Production Clerk
08/18/11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: LAMB # 13-10-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0704 FSL 0520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013506140000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/11/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was completed on 10/11/2011. Attached is a daily completion status report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 11/7/2011	

Daily Activity Report

Format For Sundry

LAMB 13-10-4-1

8/1/2011 To 12/30/2011

9/28/2011 Day: 1

Completion

Rigless on 9/28/2011 - Run CBL & perforate stg #1. - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, well head, csg & casing valves to 6200 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @7881' & cement top @ 10'. Perforate stage #1, WSTCH sds @ (7807'-15') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen w/120° phasing) w/ 3 spf for total of 24 shots. RD H/O truck & The Perforators WLT & mast. Wait on frac crew EWTR 187 BBLS

Daily Cost: \$0

Cumulative Cost: \$22,594

9/30/2011 Day: 2

Completion

Rigless on 9/30/2011 - Frac stg #1. Perforate & frac stgs #2 & 3. Perforate stg #4. - MIRU PSI WLT & crane. MIIRU Baker Hughes frac equipment. Break down & frac stg #1. Perforate & frac stgs #2 & 3. EWTR 6201.

Daily Cost: \$0

Cumulative Cost: \$56,268

10/1/2011 Day: 3

Completion

Rigless on 10/1/2011 - Frac remaining 3 stgs. Flow back well. - Frac stg #4. Perforate & frac stgs #5 & 6. RD frac equipment & WLT & crane. EWTR 12324 BBLS. Open well to pit for immediate flow back @ approx 3 BPM through J & A flow back equipment.

Daily Cost: \$0

Cumulative Cost: \$376,184

10/5/2011 Day: 4

Completion

WWS #5 on 10/5/2011 - MIRUSU WWS #5. Set kill plug. ND frac tree. NU Schaffer BOP. RU work floor. Prep tbg for PU in AM. - MIRUSU WWS #5. RU Extreme wireline truck. Shut in well w/ 10 psi. Total fluid recovered 4272 BBLS. EWTR 8052 BBLS. Pressure test lubricator 5000 psi. RIH w/ wireline. Set kill plug @ 6580'. POOH w/ wireline. RD wireline truck. Re-arrang tbg (was spotted wrong). ND frac tree. NU Schaffer BOP. RU work floor. Prep & tally tbg. SDFN

Daily Cost: \$0

Cumulative Cost: \$441,059

10/8/2011 Day: 7

Completion

WWS #5 on 10/8/2011 - Clean out to PBTD. RU to flow to production - Open well. CSG 250 psi. Bleed off for 1.5 hrs. MU used 4 3/4' chomp bit, pump off bit sub, 1 jt tbg, X-B nipple, 1 jt tbg, & X nipple. TIH picking up tbg. TBG displacing oil. Circulate well clean. Continue picking up tbg. Tag kill plug @ 6580'. Circulate well clean. RU drill equipment. SDFN. - Open well. CSG 250 psi. Bleed off for 1.5 hrs. MU used 4 3/4' chomp bit, pump off bit sub, 1 jt tbg, X-B nipple, 1 jt tbg, & X nipple. TIH picking up tbg. TBG displacing oil. Circulate well clean. Continue picking up tbg. Tag kill plug @ 6580'. Circulate well clean. RU drill equipment. SDFN.

RECEIVED Nov. 07, 2011

- Open well. CSG 250 psi. Bleed off for 1.5 hrs. MU used 4 3/4' chomp bit, pump off bit sub, 1 jt tbg, X-B nipple, 1 jt tbg, & X nipple. TIH picking up tbg. TBG displacing oil. Circulate well clean. Continue picking up tbg. Tag kill plug @ 6580'. Circulate well clean. RU drill equipment. SDFN. - Open well. CSG 600 psi. TBG 0 psi. Tag & drill out kill plug @ 6580'. Continue picking up tbg to tag plug @ 6865'. Drill out plug. Continue picking up tbg to tag next plug @ 7160'. Swivel broke while drilling plug. Wait for replacement. RU swivel. Drill out plug. Continue picking up tbg to tag next plug @ 7290'. Drill out plug. Continue picking up tbg to tag sand @ 7432'. 134' sand. Clean out sand to next plug @ 7566'. Drill out plug. Continue picking up tbg to tag sand @ 7748'. 22' sand. Clean out sand to next plug @ 7770'. Drill out plug. Circulate well clean. SDFN - Open well. CSG 500 psi. Pump 40 bbls dow tbg. Continue picking up tbg to tag sand @ 7848'. 74' sand. Clean out sand to PBTD 7922'. Circulate well clean. RD drill equipment. Pump off bit sub & RU to flow to production. SDFW - Open well. CSG 600 psi. TBG 0 psi. Tag & drill out kill plug @ 6580'. Continue picking up tbg to tag plug @ 6865'. Drill out plug. Continue picking up tbg to tag next plug @ 7160'. Swivel broke while drilling plug. Wait for replacement. RU swivel. Drill out plug. Continue picking up tbg to tag next plug @ 7290'. Drill out plug. Continue picking up tbg to tag sand @ 7432'. 134' sand. Clean out sand to next plug @ 7566'. Drill out plug. Continue picking up tbg to tag sand @ 7748'. 22' sand. Clean out sand to next plug @ 7770'. Drill out plug. Circulate well clean. SDFN - Open well. CSG 600 psi. TBG 0 psi. Tag & drill out kill plug @ 6580'. Continue picking up tbg to tag plug @ 6865'. Drill out plug. Continue picking up tbg to tag next plug @ 7160'. Swivel broke while drilling plug. Wait for replacement. RU swivel. Drill out plug. Continue picking up tbg to tag next plug @ 7290'. Drill out plug. Continue picking up tbg to tag sand @ 7432'. 134' sand. Clean out sand to next plug @ 7566'. Drill out plug. Continue picking up tbg to tag sand @ 7748'. 22' sand. Clean out sand to next plug @ 7770'. Drill out plug. Circulate well clean. SDFN - Open well. CSG 500 psi. Pump 40 bbls dow tbg. Continue picking up tbg to tag sand @ 7848'. 74' sand. Clean out sand to PBTD 7922'. Circulate well clean. RD drill equipment. Pump off bit sub & RU to flow to production. SDFW - Open well. CSG 500 psi. Pump 40 bbls dow tbg. Continue picking up tbg to tag sand @ 7848'. 74' sand. Clean out sand to PBTD 7922'. Circulate well clean. RD drill equipment. Pump off bit sub & RU to flow to production. SDFW

Daily Cost: \$0

Cumulative Cost: \$461,907

10/11/2011 Day: 8

Completion

WWS #5 on 10/11/2011 - Kill well. Trip tbg for production. Start PU rod detail. - Well flowing to production tanks. Pump 260 10# brine water for kill. TOOH w/ tbg. Get out of hole w/ tbg. Lay down bit & bit sub. MU btm hole assembly & TIH w/ tbg detail @ follows. NC, 1 jt tbg, PSN, 2 jts, TAC, & 227 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU tbg hanger. Land tbg w/ 18000# tension. X-over to rod equipment. PU & prime new Central Hydraulic 2 1/2" x 1 3/4" x 21' x 24' RHAC pump. TIH picking up rod detail. Get in hole w/ 6 - 1 1/2" wt bars & 120 3/4" guided rods(4 per MMS). SDFN

Daily Cost: \$0

Cumulative Cost: \$472,212

10/18/2011 Day: 9

Completion

WWS #5 on 10/18/2011 - Continue picking up rods. RU pumping unit. PWOP - Open well. TBG dead. Continue pickiing up rod detail. Get in hole w/ following detail. 5 - 1 1/2' wt bars w/ stabilizer subs, 171 - 3/4" guided rods (4 per), & 119 - 7/8" guided rods (4 per). Space out pump w/ 2 - 2', 1 - 4', 6', & 8' x 7/8" pony subs. Fill & test tbg to 200 psi w/ 2 bw. RU pumping unit. Stroke test pump to 800 psi w/ unit. RDMOSU WWS #5. PWOP @ 3:30 PM w/ 144" SL @ 4.5 SPM. FINAL REPORT!! EWTR7852 BBLS. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$506,084

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Pertinent Files: [Go to File List](#)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 704' FSL & 520' FWL (SW/SW) SEC. 10, T4S, R1W

At top prod. interval reported below

At total depth 8200'

14. Date Spudded
08/08/2011

15. Date T.D. Reached
08/27/2011

16. Date Completed 10/07/2011
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
LAMB 13-10-4-1

9. AFI Well No.
43-013-50614

10. Field and Pool or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 10, T4S, R1W

12. County or Parish
DUCHESNE

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5097' GL 5110' KB

18. Total Depth: MD 8200'
TVD

19. Plug Back T.D.: MD 8055'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **THUD LOG**
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	930'		160 CLASS G			
7-7/8"	5-1/2" N-80	17#	0	8103'		325 PRIMLITE		10'	
						600 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7599'	TA @ 7394'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	7312'	7815'	6630-7815'	.42"	171	
B) Green River	6630'	7210'				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7807-7815'	Frac w/ 31588#s 20/40 white sand and 3500# 20/40 TLC, in 612 bbls of Lightning 20 fluid in 1 stage.
7208-7718'	Frac w/ 36900# 100 mesh, 149270# 20/40 white sand and 20600# TLC, in 4731 bbls of Slickwater fluid in 3 stages.
6630-7096'	Frac w/ 186755# 20/40 white sand and 22000# 20/40 TLC, in 3812 bbls of Lightning 20 fluid in 2 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/8/11	10/23/11	24	→	75	38	75			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 13 2012

BY: [signature] DATE: [signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH GREEN RIVER	7312' 6630'	7815' 7210'		GREEN RIVER	2333'
				GARDEN GULCH MARKER	4906'
				GARDEN GULCH 1	5108'
				GARDEN GULCH 2	5247'
				DOUGLAS CREEK MRKR	5957'
				UTELAND BUTTE	7143'
				WASATCH	7273'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross

Title Production Technician

Signature

Date 11/28/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report**Format For Sundry****LAMB 13-10-4-1****6/1/2011 To 10/30/2011****LAMB 13-10-4-1****Waiting on Cement****Date:** 8/12/2011

Ross #31 at 930. Days Since Spud - 929.23'KB. On 8/12/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - On 8/8/11 Ross #31 spud and drilled 930' of 12 1/4" hole, P/U and run 21 jts of 8 5/8" casing set - yield. Returned 17bbbs to pit, bump plug to 527psi, BLM and State were notified of spud via email.

Daily Cost: \$0**Cumulative Cost:** \$153,497

LAMB 13-10-4-1**Rigging down****Date:** 8/21/2011

Capstar #329 at 930. 0 Days Since Spud - Tear out rig. Wait on Daylight to move F/Williams 14-8-4-2 to the Lamb 13-10-4-1W

Daily Cost: \$0**Cumulative Cost:** \$154,897

LAMB 13-10-4-1**Drill 7 7/8" hole with fresh water****Date:** 8/22/2011

Capstar #329 at 2029. 1 Days Since Spud - Test BOPE. Annular 250/2500, Everything else 250/5000. Casing 1500. Test good. - Drill F/930 to 2029. Drilling parameters as follows: WOB: 18 RPM: 200 GPM:426 - N/U BOPE - Drill Cement, float collar, and guide shoe. - P/U bit, motor, & directional tools, orient & TIH to TOC (Tag @ 850) - Move rig . R/U.

Daily Cost: \$0**Cumulative Cost:** \$195,349

LAMB 13-10-4-1**Drill 7 7/8" hole with fresh water****Date:** 8/23/2011

Capstar #329 at 4886. 2 Days Since Spud - Drill F/2074 to 4886. Drilling parameters as follows: WOB: 18 RPM: 200 GPM:426 - Rig Service - Drill F/2029 to 2074. Drilling parameters as follows: WOB: 18 RPM: 200 GPM:426

Daily Cost: \$0**Cumulative Cost:** \$228,846

LAMB 13-10-4-1**Lay Down Drill Pipe/BHA****Date:** 8/24/2011

Capstar #329 at 6300. 3 Days Since Spud - Directional drill F/5203 to 6300. Drilling parameters as follows: WOB: 20 RPM: 200 GPM:426 - Took gas kick @5203. SICP: 875. Shut in pits and raise wt t/9.1, Circulate gas out through choke. - Directional drill F/4886 to 5203. Drilling parameters as follows: WOB: 20 RPM: 200 GPM:426

Daily Cost: \$0**Cumulative Cost:** \$260,971

LAMB 13-10-4-1**Drill 7 7/8" hole with fresh water****Date:** 8/25/2011

Capstar #329 at 8200. 4 Days Since Spud - Directional drill F/7108 to 8200. Drilling

parameters as follows: WOB: 20 RPM: 200 GPM:426 - Rig Service - Directional drill F/6300 to 7108. Drilling parameters as follows: WOB: 20 RPM: 200 GPM:426 - Circulate & condition hole F/logs

Daily Cost: \$0

Cumulative Cost: \$314,413

LAMB 13-10-4-1**Lay Down Drill Pipe/BHA**

Date: 8/26/2011

Capstar #329 at 0. 5 Days Since Spud - Spot 2 lb slug lay 10 jnts down flow check - Wash and ream through tight spot at 4075' - Trip out from 4030' to 200' - Lay down dir. Tools, bit, motor - move pipe racks and get floor ready to log - hold safety meeting with halliburton loggers and rig up same - wireline logs hit bridge at 3528' tried working logging tool down for 30 min with no gain log out - from 3528' to 13' rig down loggers - move pipe racks rig floor up to trip in for clean out run - trip in from 0' to 8000' - wash & ream last 200' in to 8200' - cond & circ. Pump 2 hi vis sweeps - trip out from 8200' to 200' lay down dir.tools bit&motor - Trip out from 8200 to 4075'

Daily Cost: \$0

Cumulative Cost: \$358,400

LAMB 13-10-4-1**Rigging down**

Date: 8/27/2011

Capstar #329 at 0. 6 Days Since Spud - RUN 179 JTS OF N-80 17# PRODUCTION CSG TO 8105' - CIRC. - HOLD SAFETY MEETING WITH BJ AND RIG UP SAME - CEMENT WITH BJ - RIG DOWN BJ - BACK OFF LANDING JOINT - NIPPLE DOWN AND CLEAN MUD TANKS RIG RELEASED AT 0200 ON 8/27/2011 - RIG UP TO RUN CSG **Finalized**

Daily Cost: \$0

Cumulative Cost: \$534,073

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	99999	18184	4301350614	LAMB 13-10-4-1	SWSW	10	4S	1W	DUCHESNE	8/8/2011	10/8/11
WELL 1 COMMENTS: CHANGE FORMATION FROM WSTC TO GR-WS					CONFIDENTIAL					3/19/2012	
E	99999	18195	4304751747	LAMB 14-2-4-1	SESW	2	4S	1W	UINTAH	8/24/2011	10/13/2011
WELL 1 COMMENTS: CHANGE FORMATION FROM WSTC TO GRRV					CONFIDENTIAL					3/19/2012	
GR-WS					BHL: SESW						
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED

MAR 19 2012

Div. of Oil, Gas & Mining

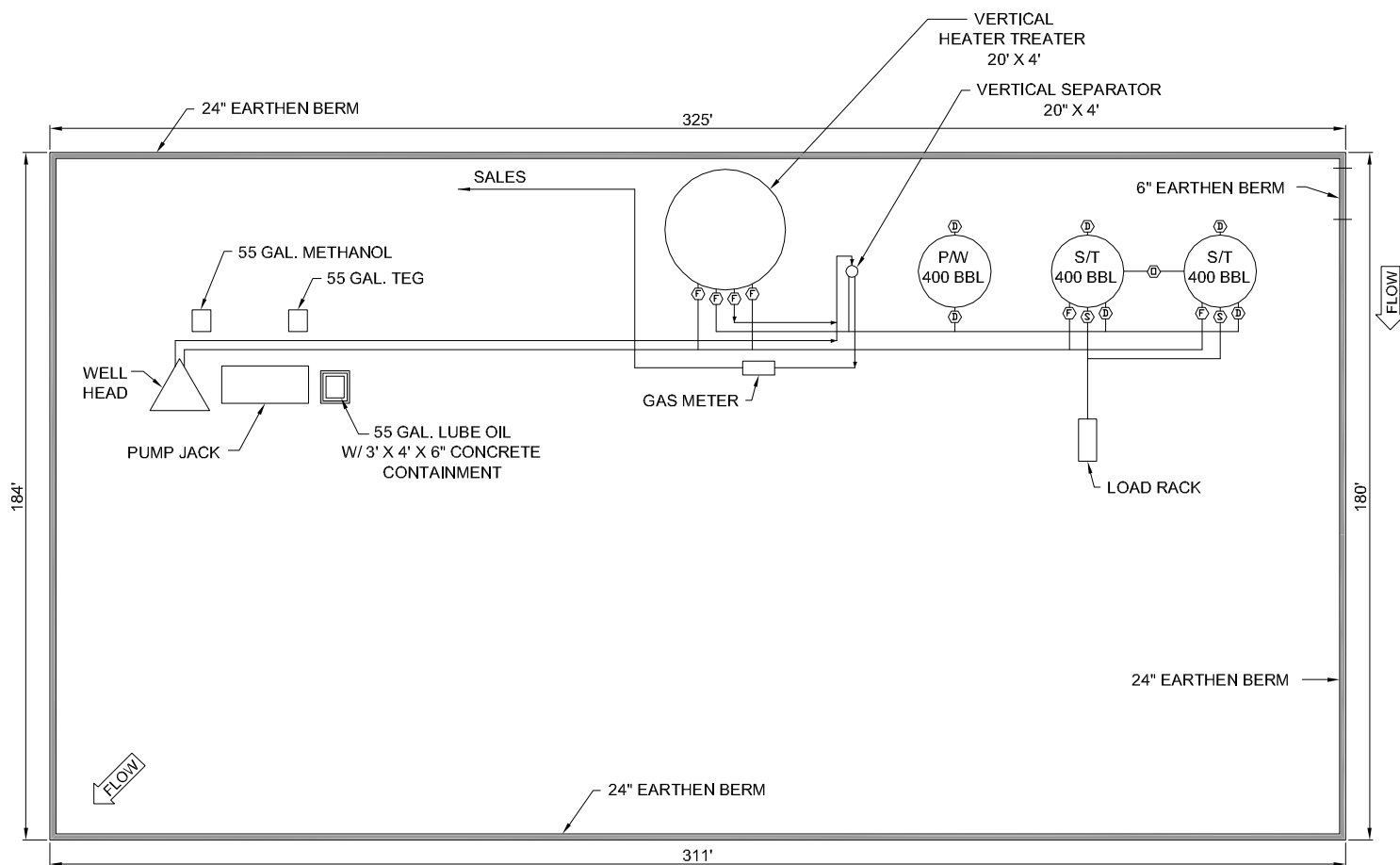
Signature

Production Clerk



Jentri Park

03/16/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: LAMB # 13-10-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0704 FSL 0520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013506140000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Site Facility/Site Security	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SEE ATTACHED REVISED SITE FACILITY DIAGRAM		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 27, 2012		
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/13/2012	



UTU87538X

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION				Valve Type				Federal Lease #: FEE API #: 4301350614 This lease is subject to the Site Security Plan for: Newfield Exploration Company 19 East Pine Street Pinedale, WY 82941						LAMB 13-10-4-1	
Valve	Line Purpose	Position	Seal Installed	D	Drain	Closed	Yes							Newfield Exploration Company	
D	Drain	Closed	Yes	F	Flow Valve	Open	No							SWSW Sec 10, T4S, R1W	
F	Oil, Gas, Water	Open	No	O	Overflow	Open/Closed	No							Duchesne County, UT	
O	Overflow	Open/Closed	No	V	Vent	Open	No							MAR 2012	
V	Vent	Open	No	R	Recycle	Closed	Yes	POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN				M.G.		Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.	
R	Recycle	Closed	Yes	B	Blowdown	Open/Closed	No								
B	Blowdown	Open/Closed	No	S	Sales	Closed	Yes								
S	Sales	Closed	Yes												
POSITION OF VALVES AND USE OF SEALS DURING SALES				Valve	Line Purpose	Position	Seal Installed								
Valve	Line Purpose	Position	Seal Installed	D	Drain	Open	No								
D	Drain	Closed	Yes	F	Oil, Gas, Water	Closed	No								
F	Oil, Gas, Water	Closed	Yes	O	Overflow	Closed	No								
O	Overflow	Closed	Yes	V	Vent	Open	No								
V	Vent	Open	No	R	Recycle	Closed	Yes								
R	Recycle	Closed	Yes	B	Blowdown	Closed	No								
B	Blowdown	Closed	No	S	Sales	Closed	Yes								
S	Sales	Open	No												

RECEIVED: Aug. 13, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">9/7/2012</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 28, 2013

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

LAMB 13-10-4-1W
SEC. 10 T4S R1W
DUCHESE COUNTY, UTAH



NOT TO SCALE

Unnamed Other
815 ft

LEGEND

--- FENCE

--- BERM

— ABOVEGROUND PIPING

..... UNDERGROUND PIPING
(LOCATION APPROXIMATE)

MH METER HOUSE

← DIRECTION OF FLOW

bbl BARREL(S)

LL LOAD LINE

⊗ WELL HEAD

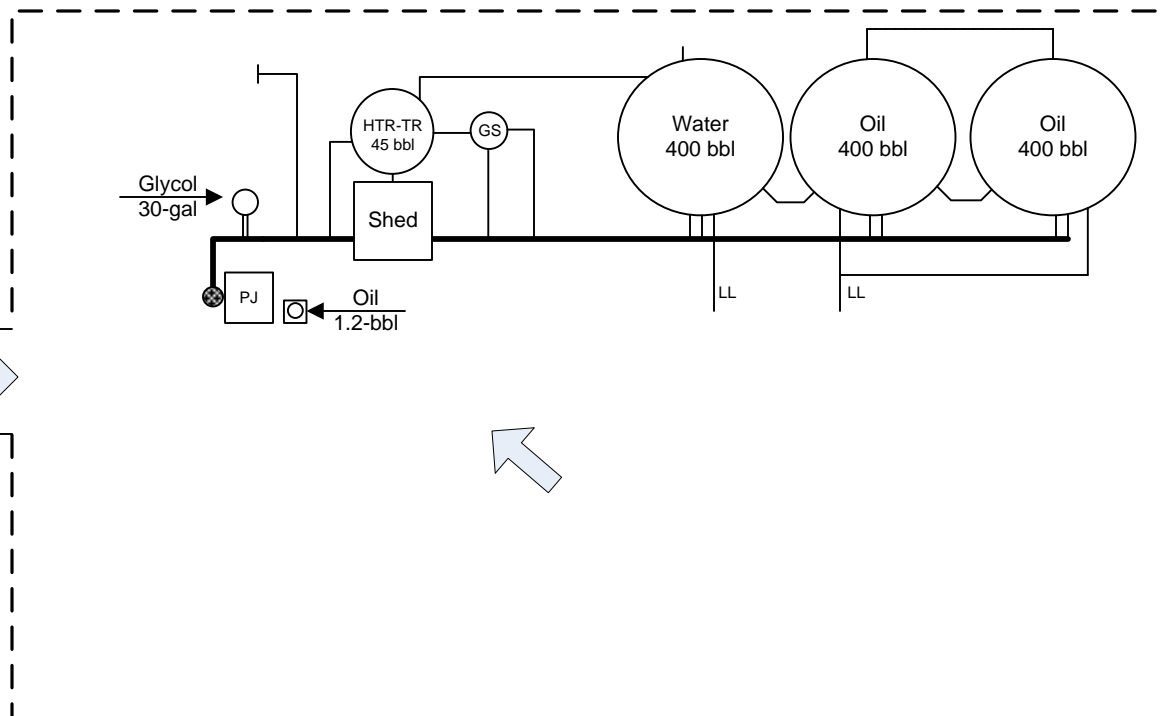
PJ PUMP JACK

GS GAS SCRUBBER

HTR-TR HEATER TREATER

— PIPING CONDUIT

Entry →



ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY

